

Electromagnetic Modeling of Induction Tool Responses in Layered Earth Formation

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Outline

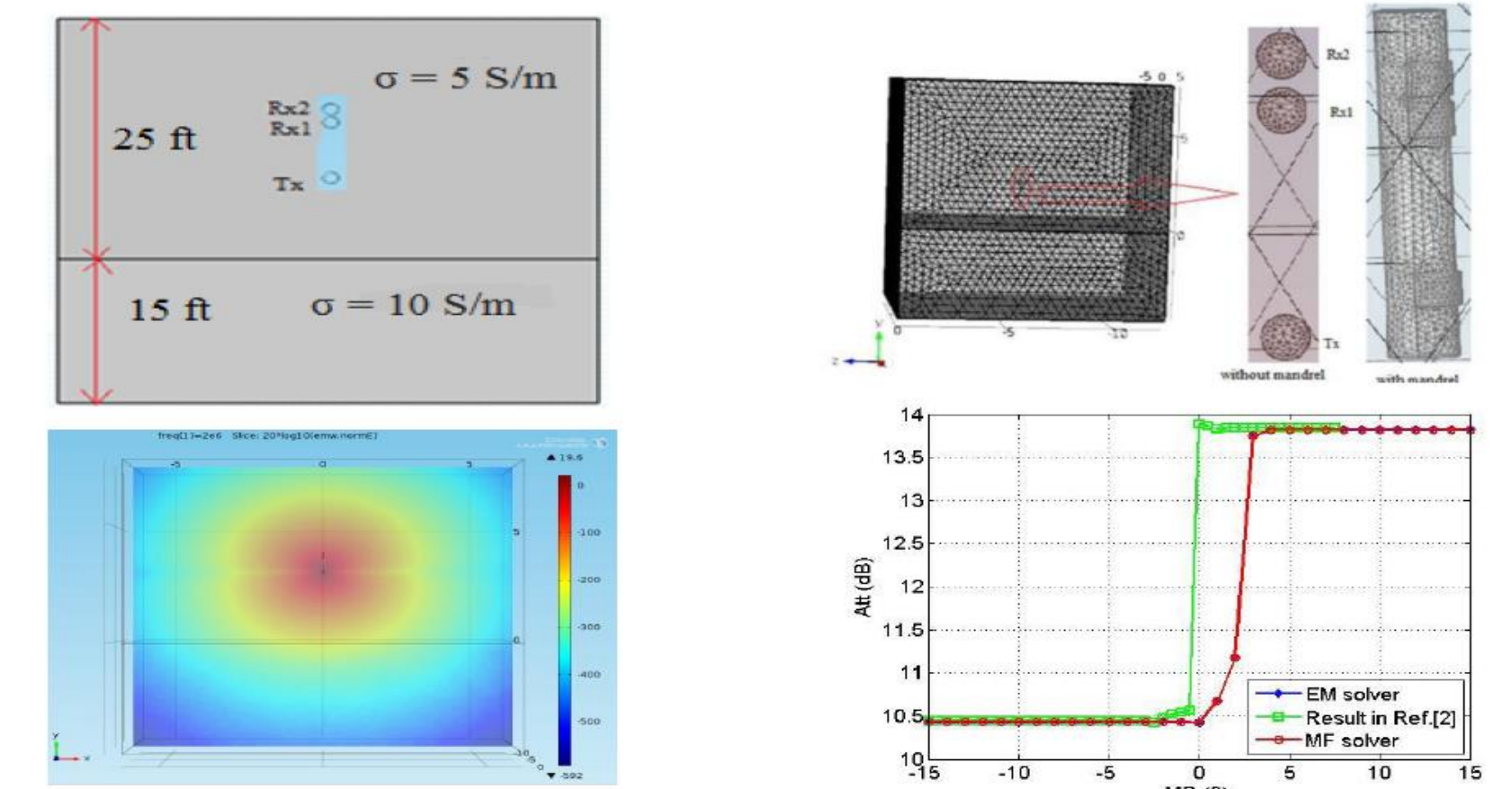
- Introduction of Directional Induction Tools in Oil Well Logging
- COMSOL and LWD Simulations
- Simulation Examples
- Conclusion

COMSOL and LWD Simulations

- Operating frequency is 2 MHz.
- TR spacing is 28 inches and RR spacing is 6 inches.
- Finite size transmitter and receiver loop antenna of radius 4.5 inches.
- Scattering boundary condition.
- Both transmitter and receivers are z- or x- directed.
- Formation conductivities are TI-anisotropic.

Simulation Example IV

- X-directed coils in two-layer formations



- Extra fine mesh is used with no. of tetrahedral element of 333,194.
- Maximum element size value of 0.427 m.
- Memory size is 1.17 GB and simulation time is 245.4 sec for one measured depth.

Introduction of Directional Induction Tools

- Maxwell equation- Induction tool (20KHz-2MHz)

$$\sigma \gg \omega \epsilon$$

$$\nabla \times \vec{E} = i\omega \mu \vec{H}$$

$$\nabla \times \vec{H} = (\sigma - i\omega \epsilon) \vec{E} + \vec{J}_s \approx \sigma \vec{E} + \vec{J}_s$$

- Steady-state equation- conduction tool(30-300Hz)

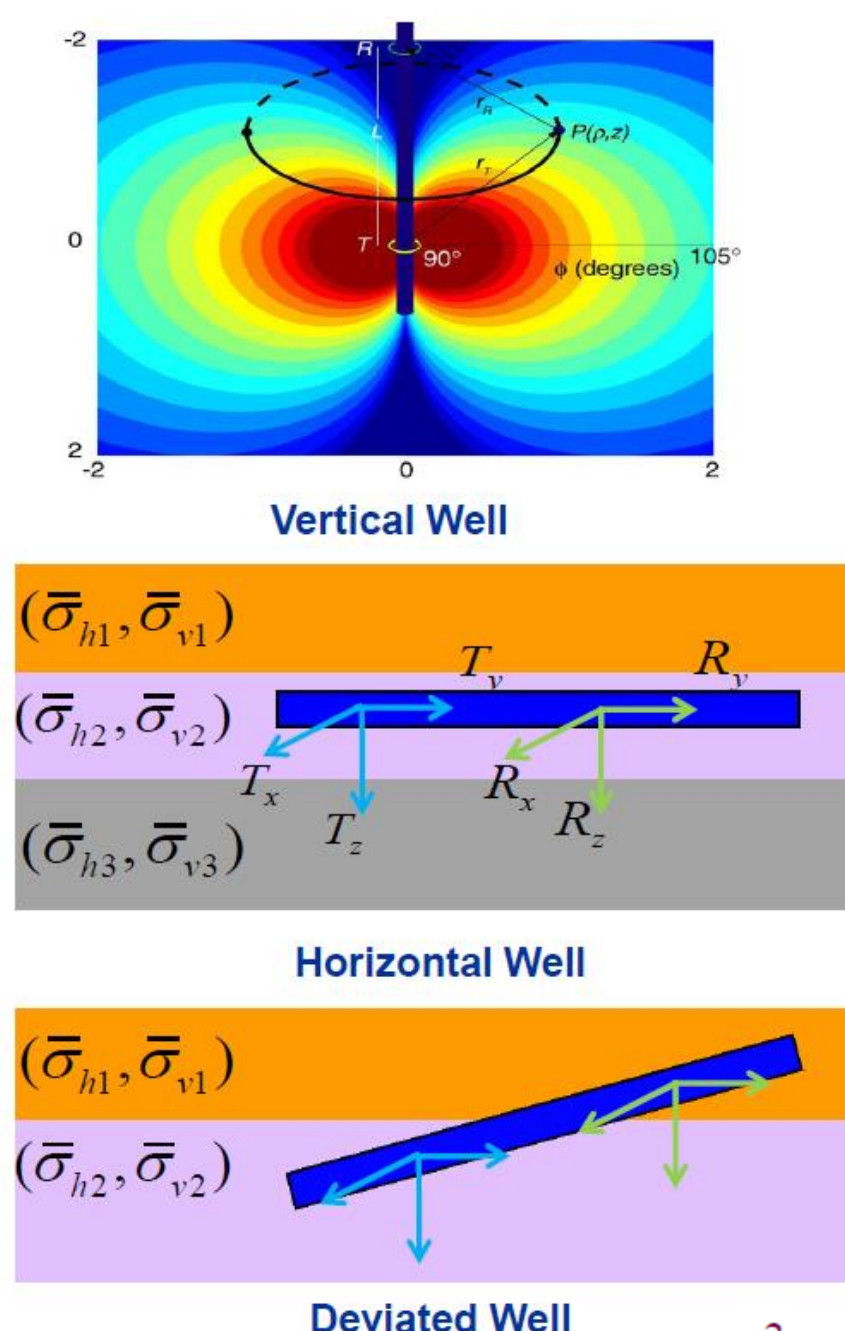
$$\omega \approx 0$$

$$\nabla \times \vec{E} = i\omega \mu \vec{H} \approx 0 \Rightarrow \vec{E} = -\nabla \phi$$

$$\nabla \cdot \sigma \vec{E} = -\nabla \cdot \vec{J}_s \Rightarrow \nabla \cdot \sigma \nabla \phi = \nabla \cdot \vec{J}_s$$

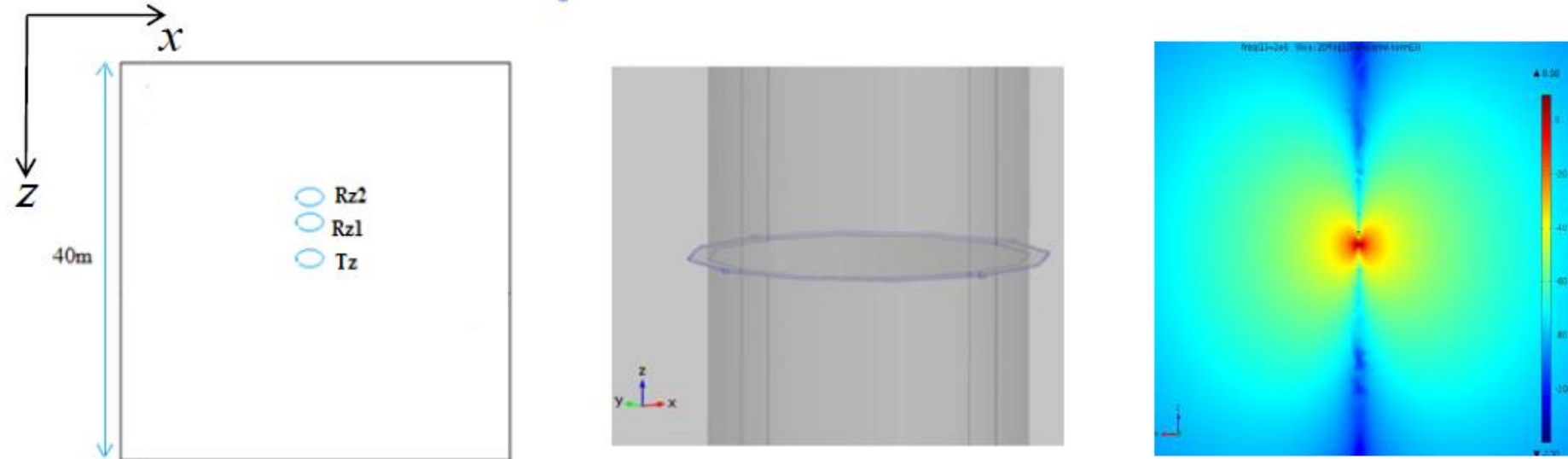
- Transverse Isotropy: $\vec{\sigma}_T = \begin{bmatrix} \sigma_h & 0 & 0 \\ 0 & \sigma_h & 0 \\ 0 & 0 & \sigma_v \end{bmatrix}$

- Conventional induction tools are built with coils that have magnetic moments directed along the tool axis for horizontal conductivity.
- Directional induction tools are built with 3 perpendicular transmitter and receiver coils for formation anisotropy(transverse isotropy).

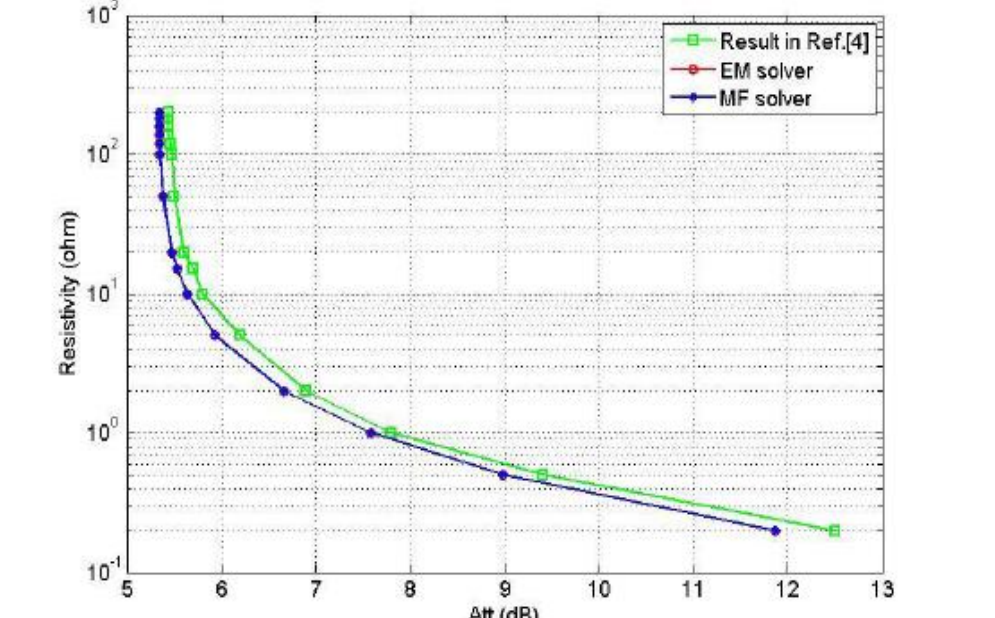


Simulation Example I

- Vertical tool in an isotropic formation

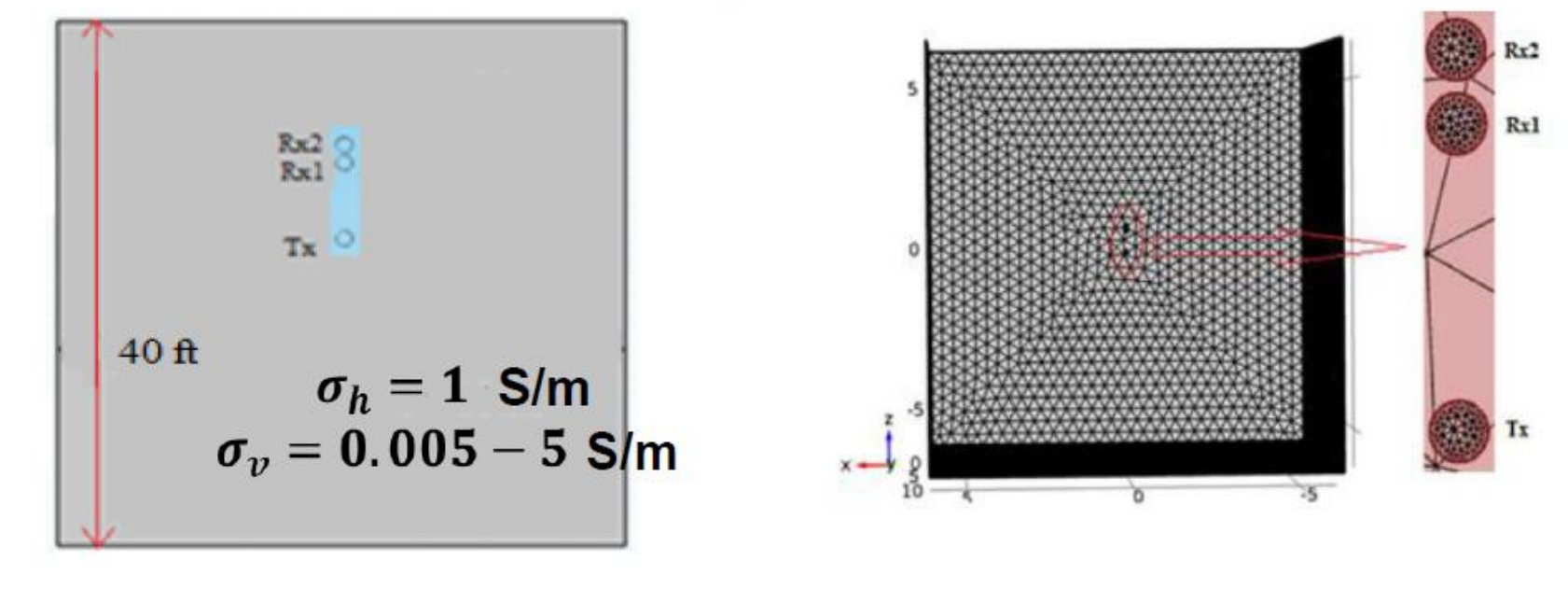


- Normal mesh, # of tetrahedra is 17,976.
- Maximum element of 4 m and minimum element of 0.72 m.
- Memory cost is 785 MB and simulation time is 12 sec for one conductivity value point.



Simulation Example V

- X-directed coils in an anisotropic formation

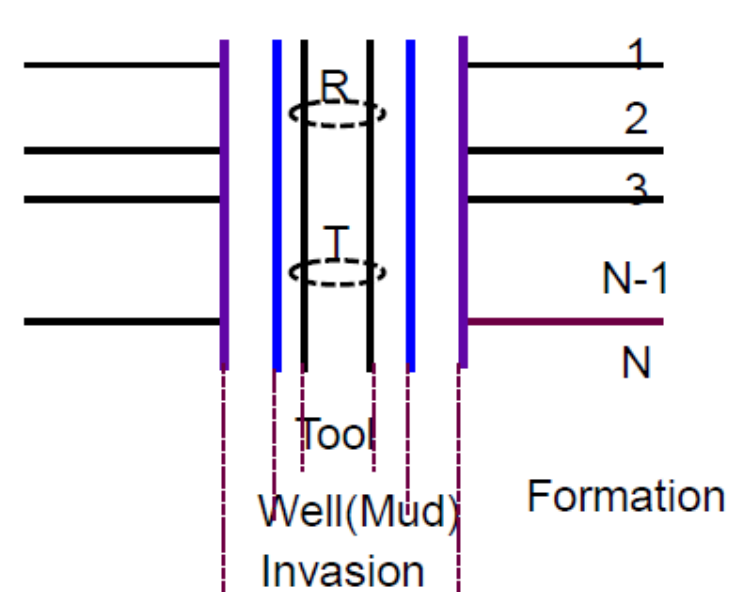


- Extra fine mesh is used with no. of tetrahedral element of 424,979.
- Maximum element size value of 0.427 m.

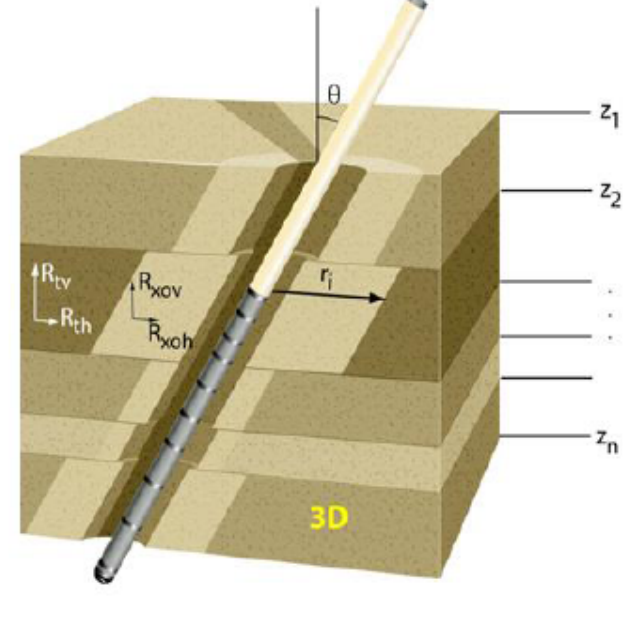
2D v.s. 3D Well Models

2D/3D Model

- Vertical wells/Deviated or Horizontal well
- Varies with depth and radius/ and azimuth
- Axially symmetric/Asymmetric
- Circular invasion / Asymmetric invasion



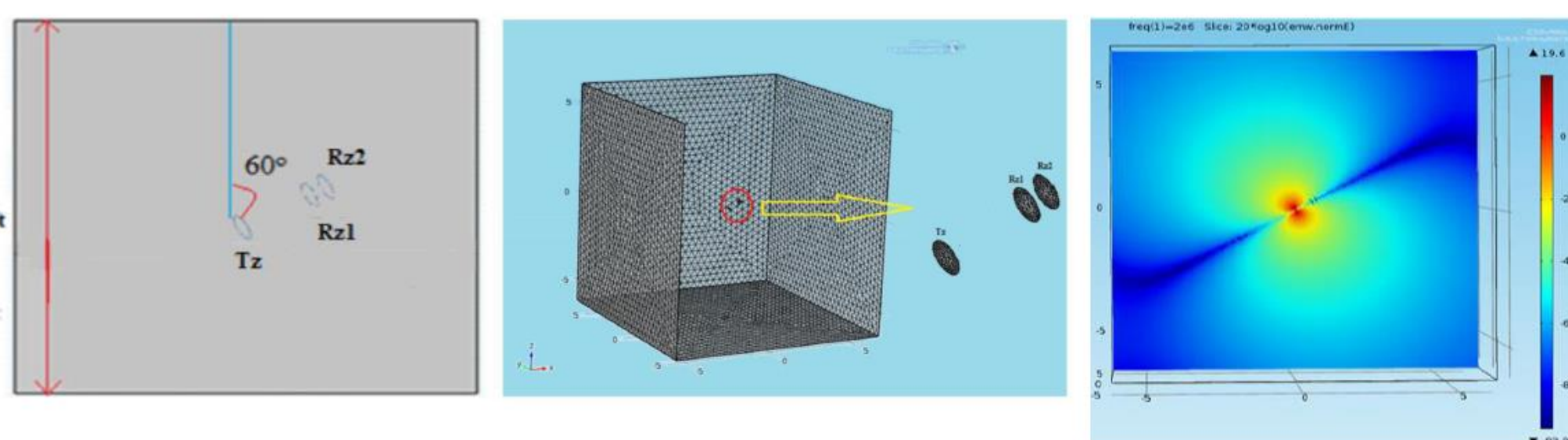
2D Well Model



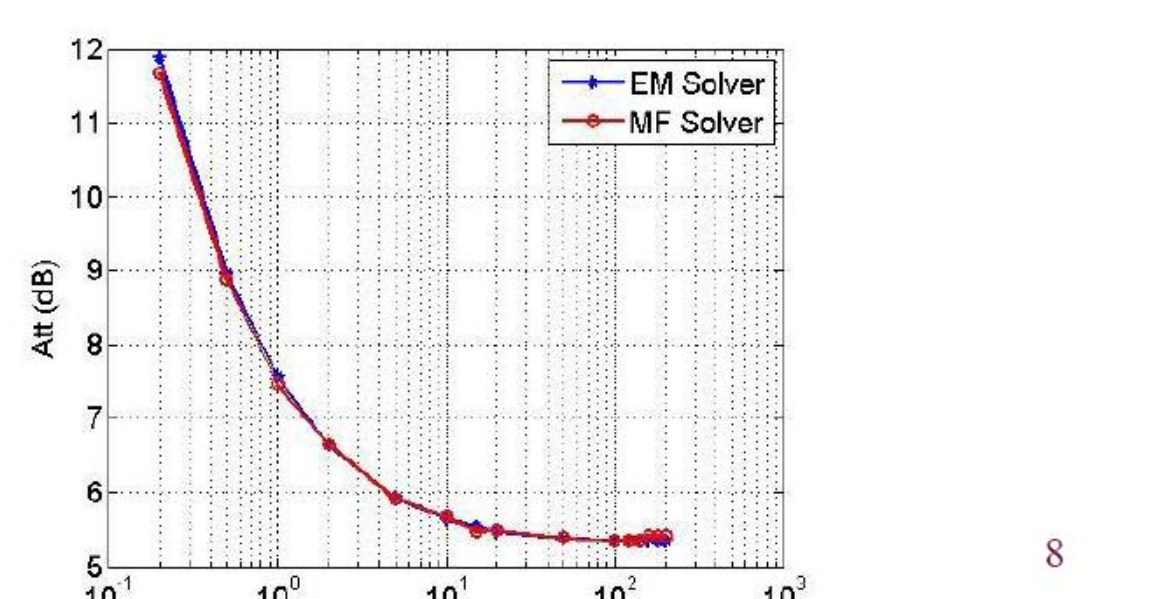
3D Well Model

Simulation Example II

- Dipping tool in the homogeneous formation

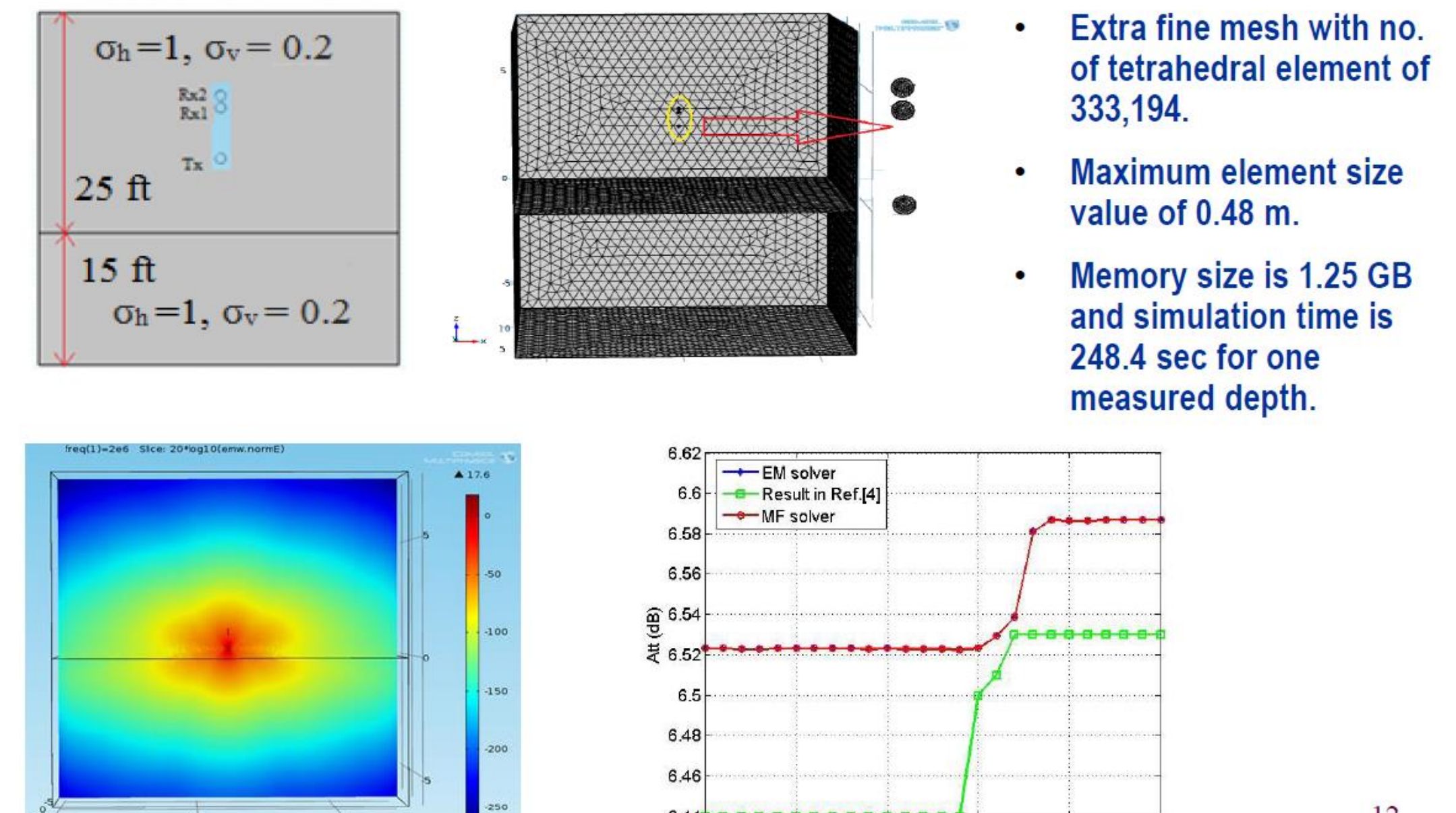


- Extra fine mesh, # of tetrahedra is 418,903.
- Maximum element size of 0.427 m.
- Memory size is 1.44 GB and simulation time is 363.6 sec for one conductivity value point.



Simulation Example VI

- X-directed coils in two-layer anisotropic formations



- Extra fine mesh with no. of tetrahedral element of 333,194.
- Maximum element size value of 0.48 m.
- Memory size is 1.25 GB and simulation time is 248.4 sec for one measured depth.

COMSOL and LWD Simulations

- COMSOL Multiphysics is used to simulate electromagnetic fields around the induction coils. Both Radio Frequency (RF) module and Magnetic Field (MF) module are used.

- A line source (I = 1A) is assigned to transmitter loop as "edge current".
- Complex voltages at two receiver loops are evaluated using the integration.

- Maxwell's equation for RF solver:

$$\nabla \times \mu^{-1} (\nabla \times \mathbf{E}) - \omega^2 \epsilon_0 \mu_0 \left(\epsilon_r - j \frac{\sigma}{\omega \epsilon_0} \right) \mathbf{E} = 0$$

- Maxwell's equation for MF solver:

$$\nabla \times \mu^{-1} (\nabla \times \mathbf{A}) + (j\omega\sigma - \omega^2 \epsilon) \mathbf{A} = \mathbf{J}_s$$

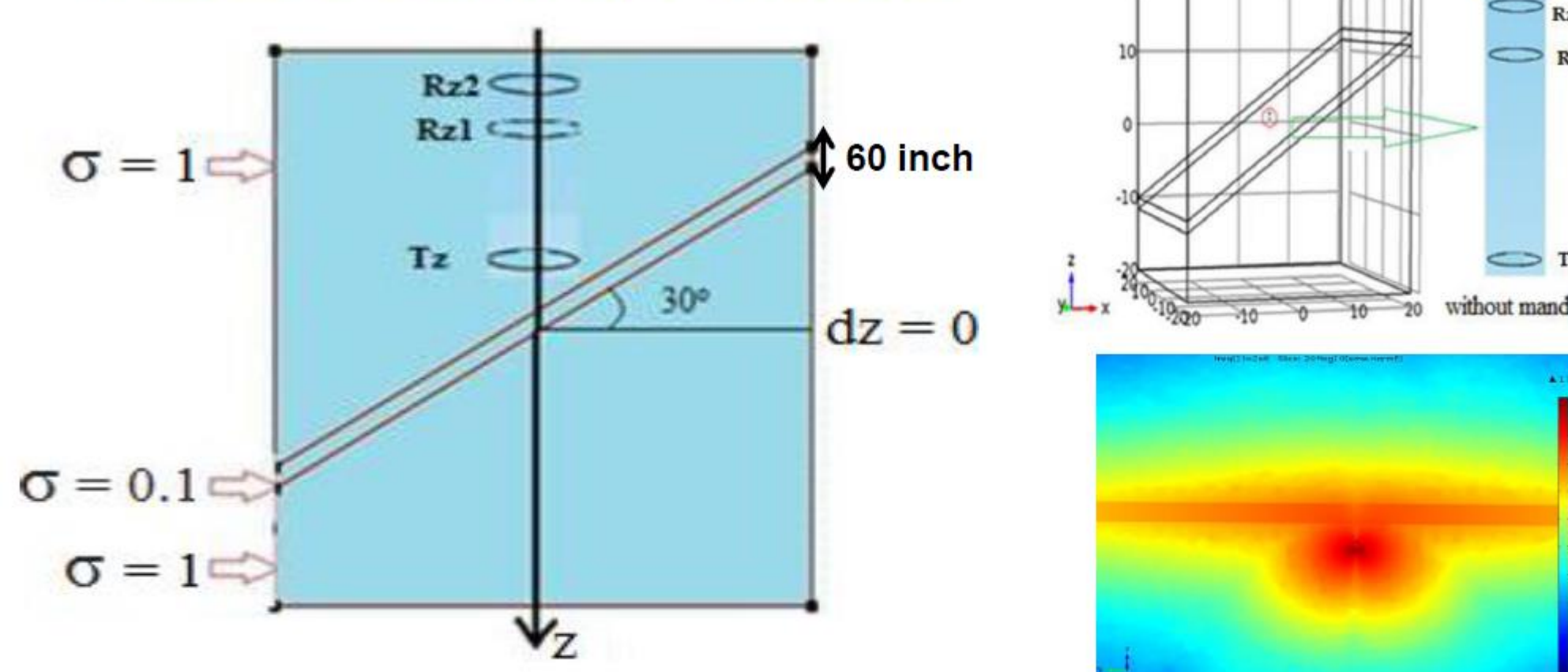
- Other equations:

$$v = \oint_c \mathbf{E} \cdot \hat{t} dl \quad \text{Att} = 20 \log_{10} \frac{|V1|}{|V2|}$$

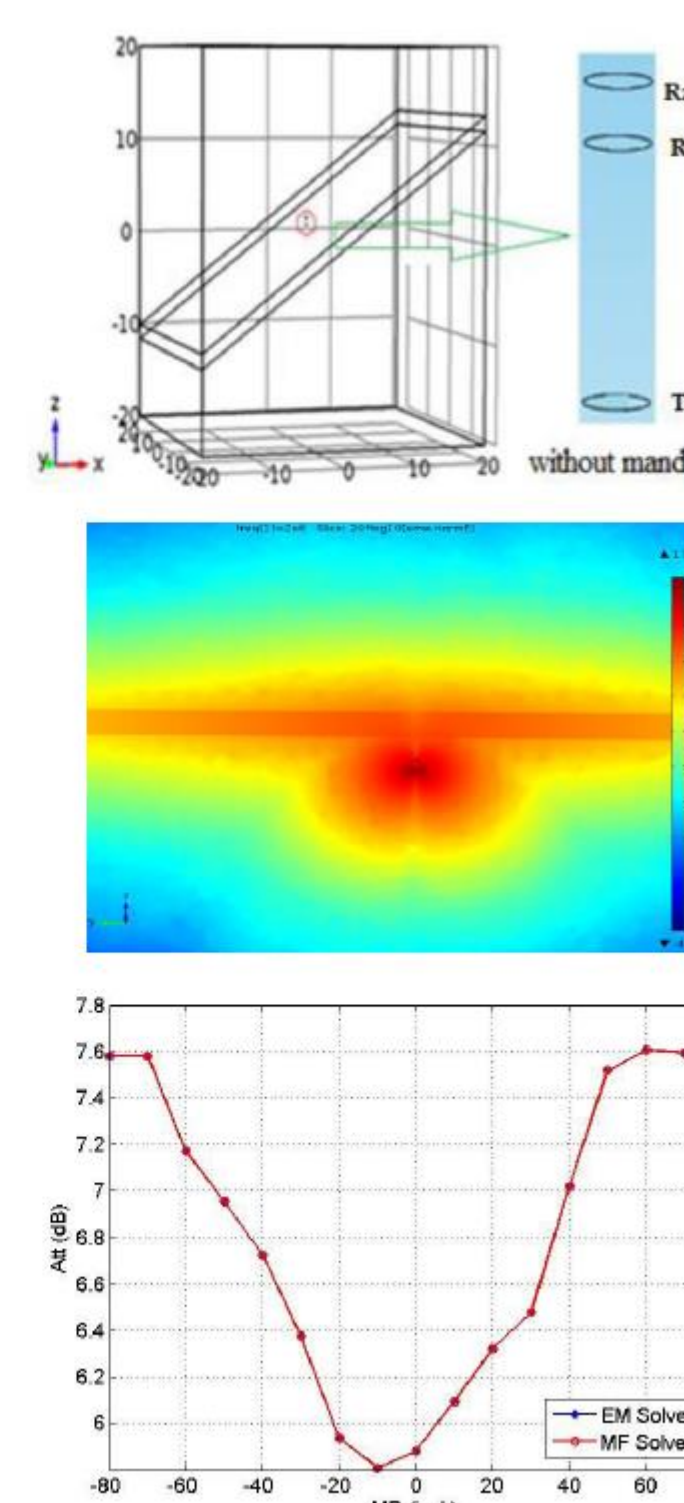
$$v = i\omega \oint_c \mathbf{A} \cdot \hat{t} dl \quad \text{Phase Shift} = [\theta(V_1) - \theta(V_2)]$$

Simulation Example III

- Vertical tool in three layer formations



- # of tetrahedra 110,947.
- Maximum element size of 2.2 m.
- Memory size is 1.17 GB and simulation time is 69 sec for one measured depth point.



Conclusions

- COMSOL RF and MF solvers are applied to model the directional tool responses in layered Earth formations.
- Simulation results are verified by comparison between the two solvers and with reference results.

References

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